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Analyst Briefing

Q4 FY2025 Results Announcement

Thursday, 26 Feb 2026
Intan Suite, Hilton Petaling Jaya
10.00 am – 11.30 am

Contents

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Leading the Malakoff Group

Leading the Malakoff Group from 2 September 2025

First 180 Days: Gained perspective into operations, strategic priorities and operating environment

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SEP 25

Awarded **470MW Solar project** for LSS5+ in Perak

ENLIT ASIA 2025 **"IPP of the Year"** for **3rd time**

Merit Award at National Energy Awards (NEA) for Bio-mass Co Firing project at Tanjung Bin Power Plant

OCT 25

Awarded **100MW Solar project** for LSS Sarawak

Malakoff **50th Anniversary** Celebration

Tanjung Bin Energy power plant fire incident

NOV 25

Signed Reservation Agreement for Gas Turbines and Gas Turbines Generator with **Mitsubishi Power Ltd**

Received **LONs** for extensions

Q3FY2025 Result Released

DEC 25

Signed 21-year PPA with TNB for 470MW Solar project in Perak

Silver Excellence award at the National Annual Corporate Reporting Awards **(NACRA) 2025**

Coal Unloader **incident** at Tanjung Bin Jetty

JAN 26

Resumption of **TBE** power plant on **28 Jan**

Announced **Extensions** of Prai, Segari and GB3 gas fired plant on **30 Jan**

FEB 26

Ship-to-ship (transhipment) started 19 Feb to unload coal from auxiliary jetty via vessel

Incidents that occurred at Tanjung Bin Energy power plant and Tanjung Bin's coal unloading jetty accelerated our trajectory to enhance the Group's Strategic Focus Areas

Rising Above the Challenges

Delivering 2025 achievements while scaling towards a stronger Malakoff

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1 Inked 34 years Concession for WTE Melaka

Entered into a Concession Agreement **with SWCorp, KPKT and WTE Sg Udang**. Facility can process up to **1,056 tpd** and **generate 22MW** energy capacity

2 Committed to Greener Growth with Sarawak

Collaborated with **Evergreen Earth Sdn Bhd via MOU** to explore investment opportunities in solar PV power plants and RE initiatives in Sarawak

3 Strengthen Energy Security on Gas Turbine RA Signing

Exchanged agreement with Mitsubishi Power Ltd. to **procure advanced gas turbines and generators** for our planned 1,400MW CCGT plant.

4 Awarded largest LSS Project in Malaysia

Awarded developments rights for a **470MW LSS plant in Perak under LSS5+ programs,** the **largest in Malaysia**. This marked major leap in Malakoff RE capacity, surged to 768MW (2024 : 198MW), this includes Sarawak LSS 100MW

5 Inked 30-years PPA for LSS Sarawak

Signed **30 years PPA with Syarikat SESCO Berhad** to develop and operate a 100MW solar PV plant in Bintulu, Sarawak

6 Secured 3 Gas Plants Extension

GAS-FIRED POWER FACILITIES

3 Malakoff plants cleared to operate till 2029

KUALA LUMPUR: Three Malakoff Corp Bhd gas-fired power plants, with a combined capacity of 2,082MW, have been approved to continue operating until Dec 31, 2029 by the Energy Commission.

In a filing with Bursa Malaysia, Malakoff said the extension allowed the plants to continue supplying electricity to the national grid, supporting Malaysia's energy requirements amid sustained demand and the ongoing energy transition.

The extension applies to plants operated by the group's subsidiaries, including two facilities in Lumut, Perak, the 1,303MW combined cycle gas turbine plant operated by Segari Energy Ventures Sdn Bhd and the 429MW open cycle gas turbine plant operated by GB3 Sdn Bhd.

It also covers the 350MW CCGT Prai Power Plant in Pulau Pinang, which is owned by Prai Power Sdn Bhd.

"New power purchase agreements will be entered into with Tenaga Nasional Bhd for each plant, allowing Malakoff to generate the required capacity and deliver electricity throughout the extension period," it said.

Malakoff said the plants, with a combined capacity of 2,082MW, offered reliable and flexible power generation that supports grid stability and reserve margins, especially during periods of peak electricity demand.

Group chief executive officer Syahrunizam Samsudin said the extension was necessary and represented a pragmatic and responsible approach to addressing Malaysia's energy requirements.

He added that the power plants had consistently supported the national grid with a strong performance track record over the years.

"Extending their operations allows proven gas-fired facilities to continue contributing reliable and flexible capacity, particularly during periods of strong demand.

"This supports energy security while making effective use of existing infrastructure in a cost-efficient manner," he said.

Syahrunizam said that from another standpoint, the plants generated lower emissions compared with other fossil fuel-based power sources.

"This means we're not only ensuring a reliable and continuous power supply to the grid, but also actively reducing our carbon footprint by leveraging natural gas as a transitional fuel, enabling our plants to remain relevant as the country's energy mix evolves," he added.

Malakoff Corp Bhd group chief executive officer Syahrunizam Samsudin says the power plants generate lower emissions compared with other fossil fuel-based power sources

Awarded **extensions of 3 gas power plants,** Prai CCGT, GB3 OCGT and SEV CCGT till 31 Dec 2029. Total capacity is **2,082MW**

Energy and Environmental Solutions are Our Focus

3 Small Hydropower Plants in Kuala Krai, Kelantan examples of our renewable energy

Small Hydropower
Capacity: 84 MW | COD By: 2027

Objective :
To support energy transition, generate clean energy, reduce carbon emissions.

Project Component :
3 small **run-of-river hydropower plant along Sg Galas, Kelantan.**

- Kuala Geris (25MW), Kemubu (29MW) and Serasa (30MW)

Type of Turbine

- Axial Bulb turbines by Andritz Hydro.

Concession :
Signed 3, 21-year RE PPA with TNB for sale of electricity in June 2021.

Kemubu Hydropower Plant

Short video showing the progress of the plant

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Macroeconomic Review

Economic Expansion & Energy Supply Imperatives

Geopolitical shifts and energy transition setting the tone for economies and businesses

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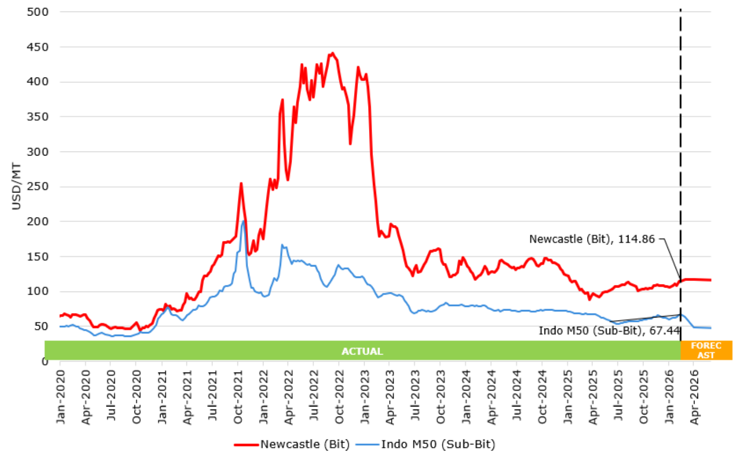
Coal Market Trend from 2020-2026

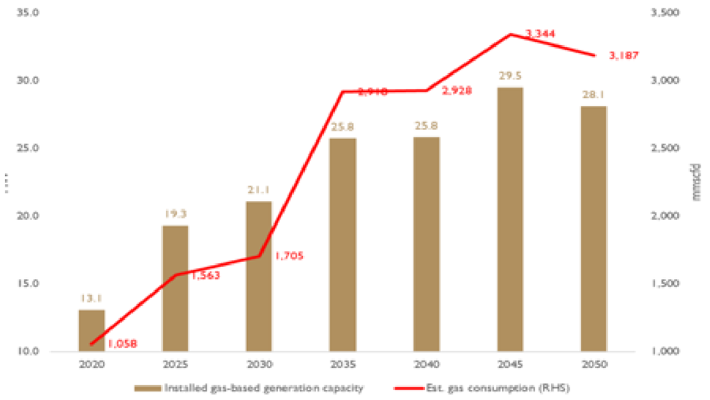


From 2025-2026, coal **demand is expected to plateau**, with slight increase in 2025 then soften in 2026.

Malakoff recorded a reversal of the NRV provision for coal inventories, following the improvement in market coal prices.

Estimated Gas Consumption

Based on NETR projected gas power capacity

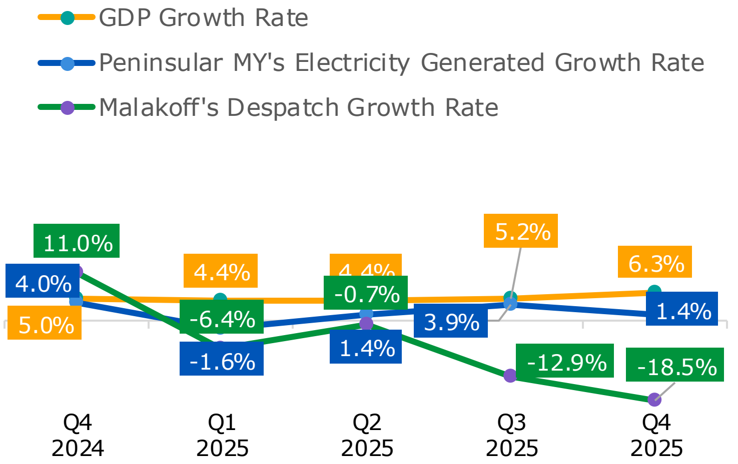


Gas-based capacity is expected to rise from 13.1GW in 2020 to a peak of 29.5GW in 2045, before easing slightly to 28.1GW in 2050.

Under the NETR, strong upward trend is expected in both capacity and gas demand through 2045.

Government is currently drafting the **National Gas Roadmap** to enhance current policy. The roadmap is to formalise Malaysia's shift towards natural gas as a transition fuel in line with the aspirations of the NETR to increase gas to 56% of Malaysia's total primary energy supply by 2050.

GDP Growth vs Peninsular MY's Electricity Generation Growth vs Malakoff's Electricity Sold Growth (Year-on-Year, YoY)



Peninsular Malaysia's electricity decreased by 1.4% YoY due to strong domestic demand while Malakoff's despatch growth was lower by 18.5% YoY due to plant outages and lower demand from off-taker.

Strengthening Energy Supply Resilience Amid Malaysia's accelerating Economic and Power Demand Growth

Key Highlights

Key Highlights of Q4 and FY2025 Financial Results

RM m	Q4 FY2025	Q4 FY2024	QoQ Change	FY2025	FY2024	YoY Change
Revenue	**1471.2**	2,163.0	***-31.9%***	**7,209.3**	**8,969.6**	***-19.6%***
Results from Operating Activities	**48.6**	127.4	***-61.9%***	**483.1**	**784.2**	***-38.4%***
PBT/(LBT)	**(15.4)**	54.9	***>-100%***	**175.7**	**458.3**	***-61.7%***
PATMI/(LATMI)	**(29.0)**	26.0	***>-100%***	**96.1**	**268.7**	***-64.2%***
EBITDA	**365.6**	424.0	***-13.8%***	**1,715.1**	**1,972.9**	***-13.1%***
Earnings/(Loss) per ordinary share (sen)	**(0.59)**	0.53	***>-100%***	**0.84**	**4.44**	***-81.1%***

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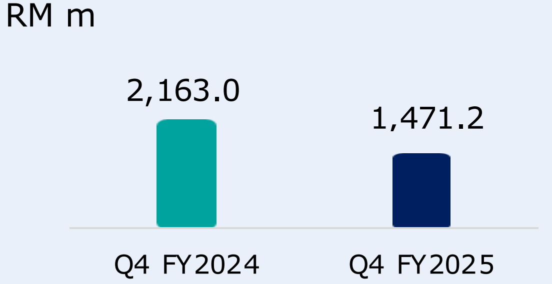
Financial Performance

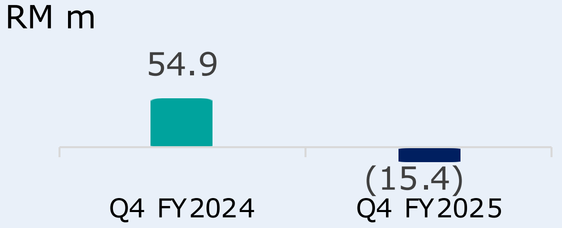
Revenue, PBT & PATMI (Q4 FY2025)

Revenue



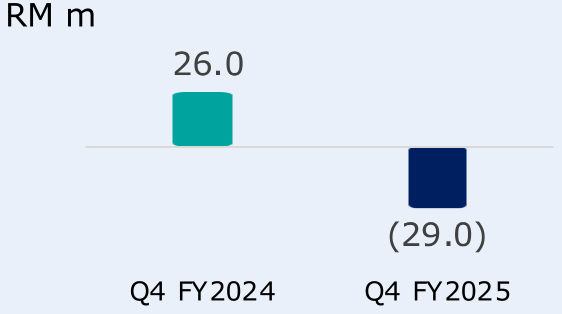
-31.9%

PBT



>-100%

PATMI



>-100%

Decrease in Reveue:

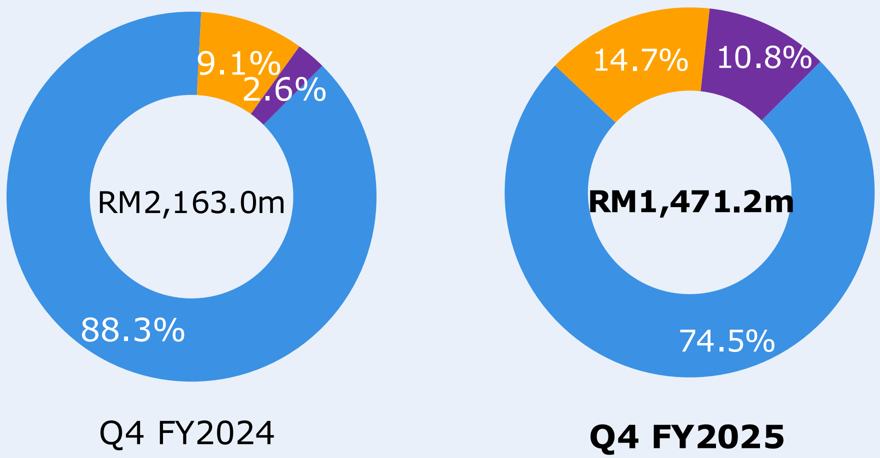
- Lower energy and capacity payment from TBE following the fire incident at the Flue Gas Desulphurisation ("FGD") facility and chimney tunnel.
- Lower energy and capacity payment from TBP given the decrease in ACP and steam turbine generator rotor failure at Unit 30.
- Partially moderated by higher energy payment from SEV given the increase in dispatch factor and reinstatement of Malakoff Utilities Sdn Bhd ("MUSB") revenue contribution following expiry of the long stop date of the sale and purchase agreement.

Decrease in PBT & PATMI:

- TBE's capacity payment loss and provision for ATP following the FGD fire incident.
- TBP's capacity payment loss following the steam turbine generator rotor failure at Unit 30.
- Partially moderated by reversal of provision for coal NRV and recognition of insurance claims largely from TBE's fire incident.

Revenue Mix (Q4 FY2025)

Revenue



Power Generation & Distribution

Capacity income + Energy Income + Daily Utilisation Payment

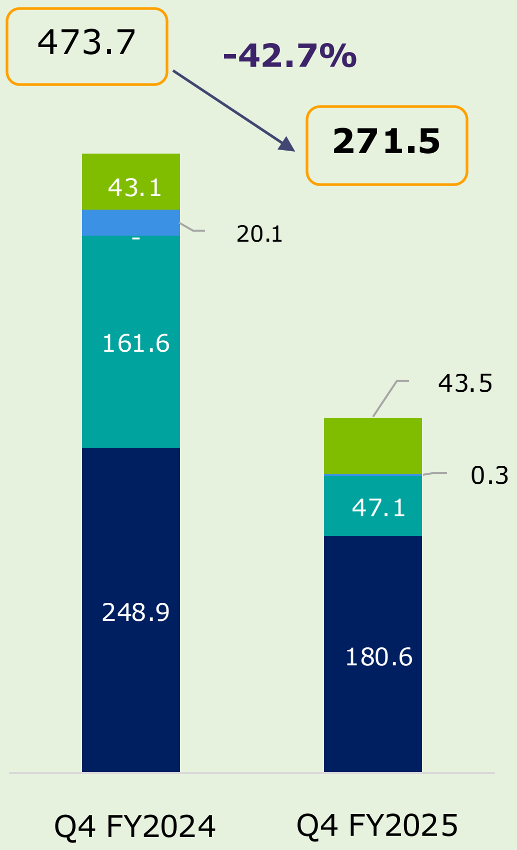
Waste Management & Environmental Services

Others

Rental Income + Project Management Fees + O&M Fees + Malakoff Utilities Sdn. Bhd. ("MUSB")

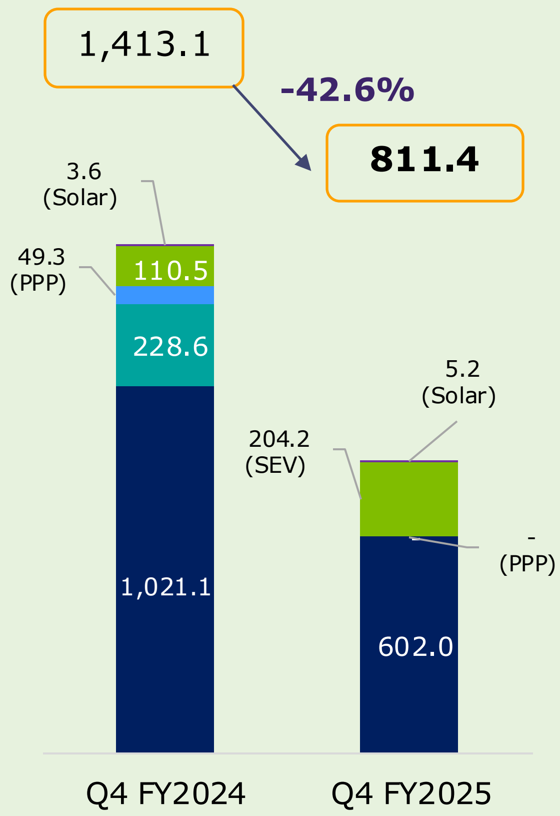
Capacity Income

RM m



Energy Income

RM m

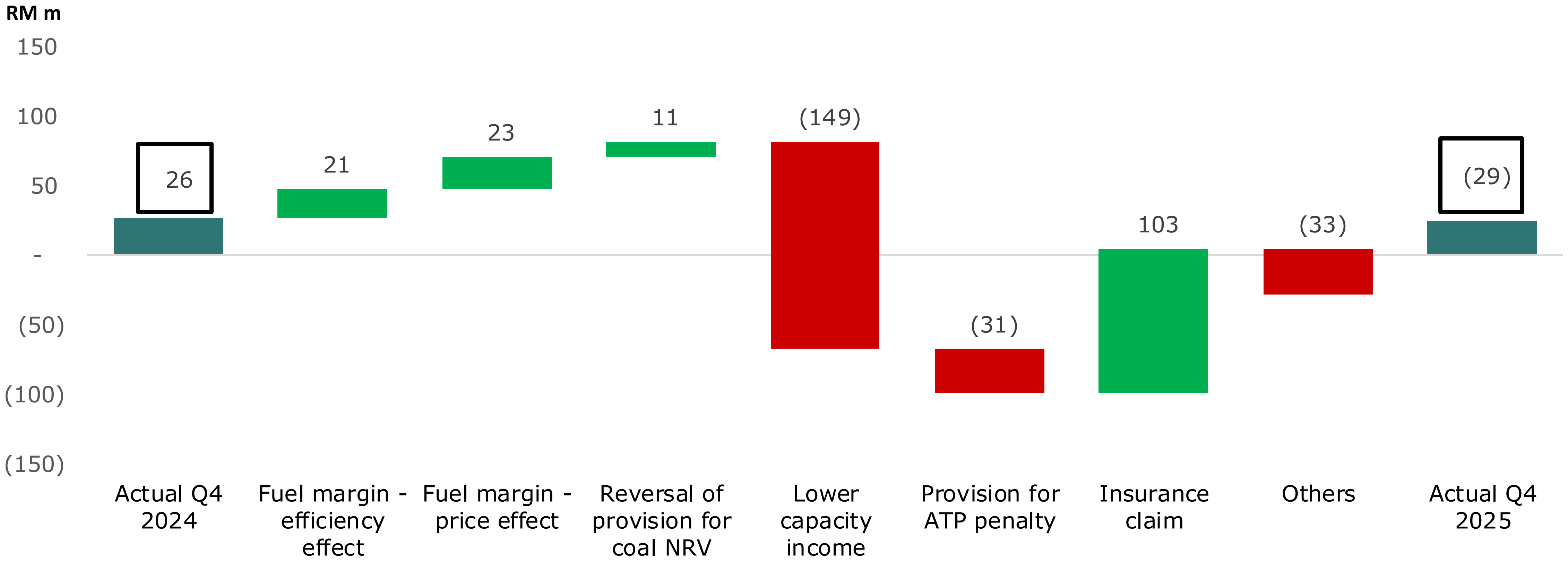


TBP TBE GB3 PPP SEV Solar

MCB Group PATMI – Q4 2025 vs Q4 2024 (Actual)

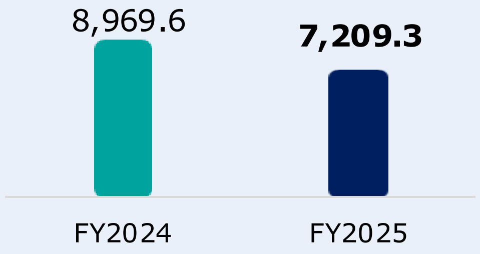
MCB Group	Actual Q4 2025 RM m	Actual Q4 2024 RM m
PATMI	(29)	26

▼ >-100%



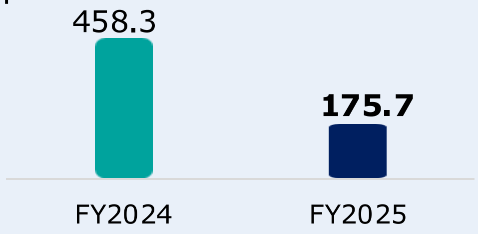
Revenue, PBT & PATMI (FY2025)

Revenue
RM m



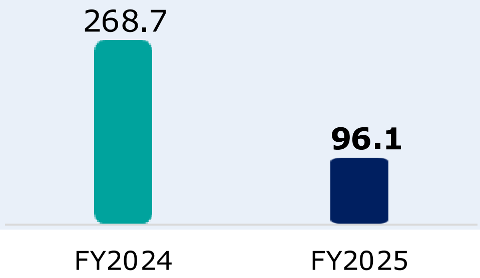
-19.6%

PBT
RM m



-61.7%

PATMI
RM m



-64.2%

Revenue Decrease:

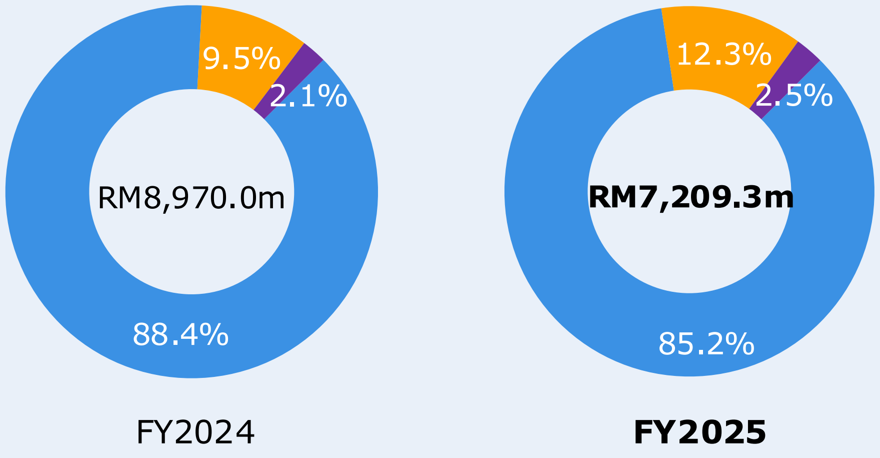
- Lower capacity payment from TBE and TBP following the FGD fire incident in TBE and steam turbine generator rotor failure in Unit 30 TBP.
- Lower energy payment from TBP and TBE given lower ACP.
- Lower energy payment from SEV given lower dispatch factor.

Decrease in PBT & PATMI:

- TBE's capacity payment loss following steam turbine crossover pipe leakage and FGD facility and chimney tunnel fire incident.
- TBP's capacity payment loss following the steam turbine generator rotor failure at Unit 30.
- Partially moderated by reversal of provision for coal NRV at TBP and recognition of insurance claims largely from TBE's fire incident.

Revenue Mix (FY2025)

Revenue



Power Generation & Distribution

Capacity income + Energy Income + Daily Utilisation Payment

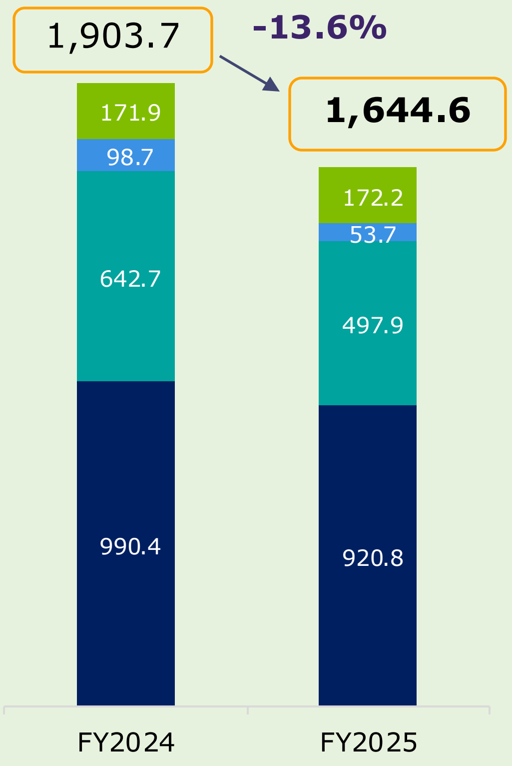
Waste Management & Environmental Services

Others

Rental Income + Project Management Fees + O&M Fees + Malakoff Utilities Sdn. Bhd. ("MUSB")

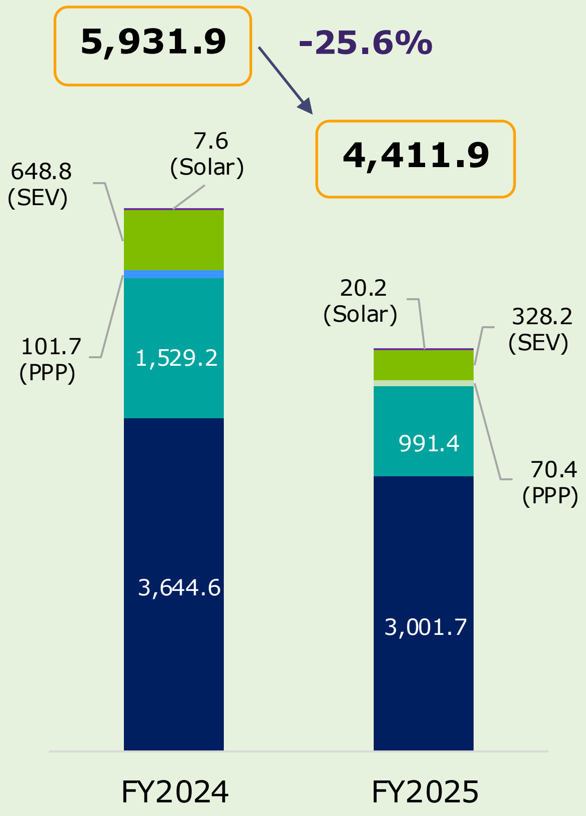
Capacity Income

RM m



Energy Income

RM m



TBP TBE GB3 PPP SEV Solar

Share of Profit from Associates/JVs

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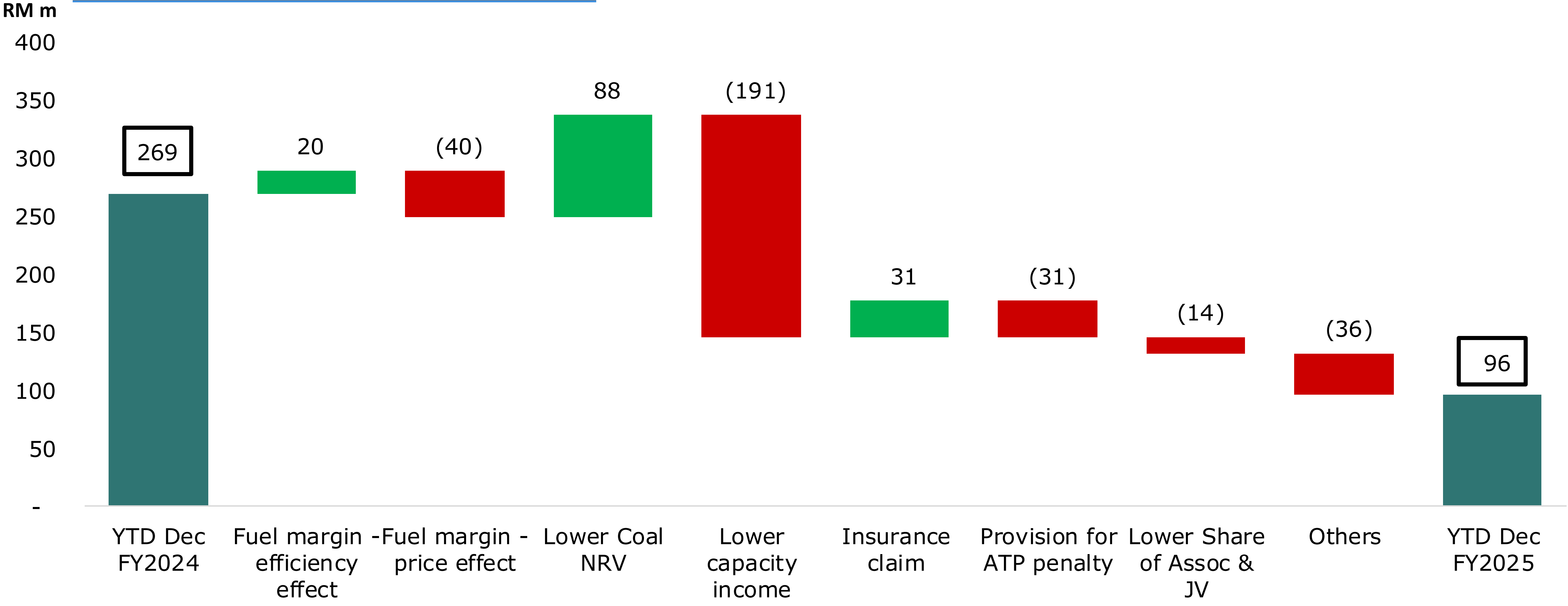
(RM'm)	Actual YTD 2025	Actual YTD 2024	Remarks
Shuaibah Water & Electricity Company (SWEC), Saudi Arabia **Shuaibah Expansion Project Company Limited (SEPCO), Saudi Arabia** *(MCB effective equity 24% & 23.8%, respectively)*	**60**	**73**	Actual 25 vs Actual 25 Mainly due to decommissioning of the plant in June 2025.
Hidd Power Company, Bahrain *(MCB effective equity 40.0%)*	**39**	**38**	Actual 25 vs Actual 25 Share of result from HPC have been recognised during the year following the extension of the PWPA until May 2028.
Muscat City Desalination Company, Oman *(MCB effective equity 32.5%)*	**9**	**10**	
Muscat City Desalination Operation & Maintenance Company, Oman *(MCB effective equity 50.0%)*	**8**	**11**	
E Idaman Sdn Bhd *(MCB effective equity 49.0%)*	**12**	**-**	Actual 25 vs Actual 25 Following completion of the acquisition of 49% equity interest in E-Idaman in Feb 2025.
Others	**(32)**	**(22)**	Actual 25 vs Actual 25 Recognition of KEV's Share of loss of RM32m.
TOTAL	**96**	**110**	
Net loss on impairment of investment in Associates	**-**	**(12)^**	
TOTAL (net of impairment)	**96**	**98**	

^ *2024 share of results from HPC and KEV had been adjusted to no gain or loss position following DCF assessment*

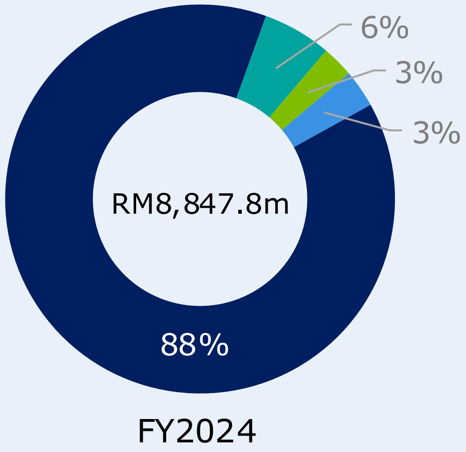
Group PATMI Analysis – FY2025 vs FY2024

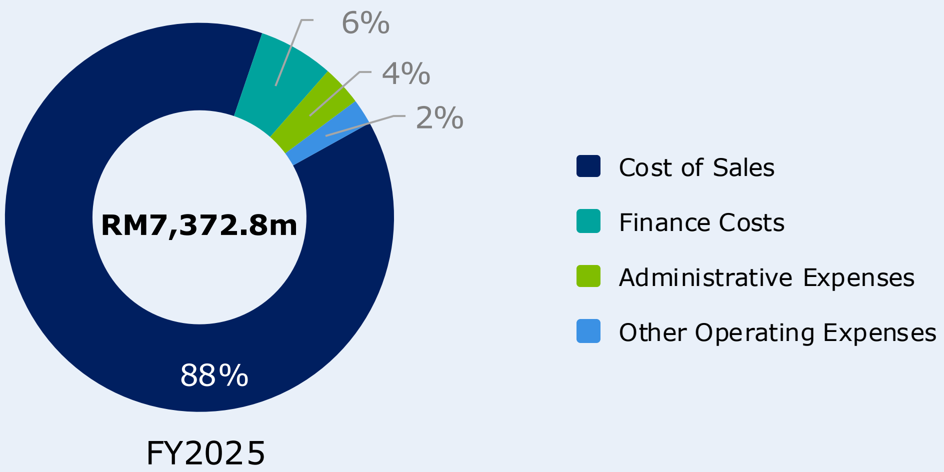
MCB Group	Actual YTD Dec 2025 RM m	Actual YTD Dec 2024 RM m
PATMI	96	269

-64%



Breakdown of Costs (FY2025)





Cost of Sales Breakdown (RM m)	FY2024	FY2025
Fuel	5,669.4	4,220.2
Depreciation and Amortisation of Inspection Costs	747.7	809.9
Amortisation of Intangible Assets	282.6	282.0
Operations and Maintenance Costs	268.8	286.5
Waste Management and Environmental Services Costs	647.9	656.9
Others	219.3	253.1 *
TOTAL	**7,835.7**	**6,508.6**

* *Mainly due to Availability Target Penalty for TBE of RM70m during the year.*

Cash & Gearing as at 31 December 2025

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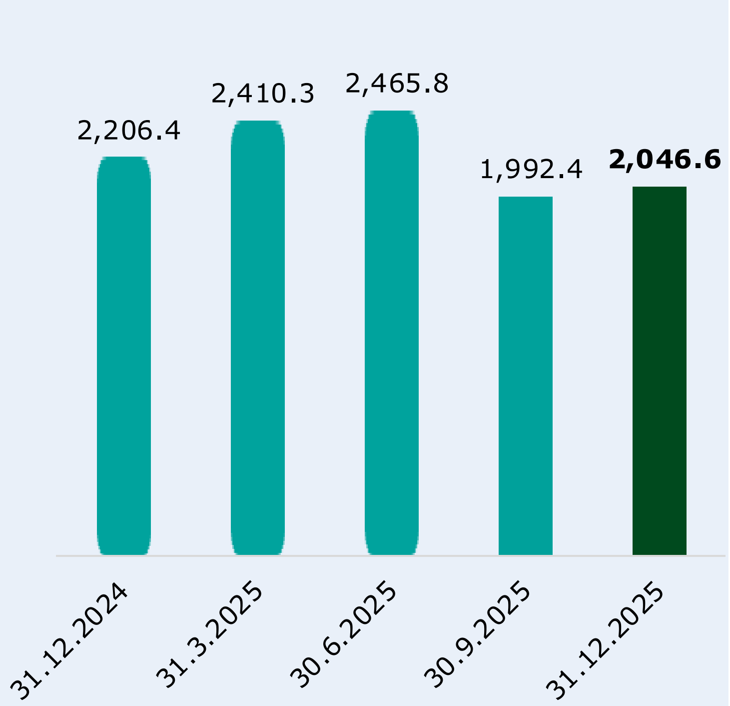
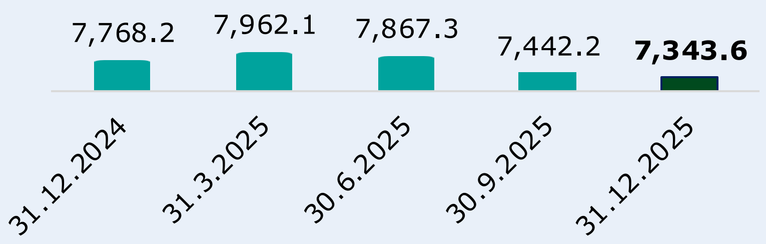
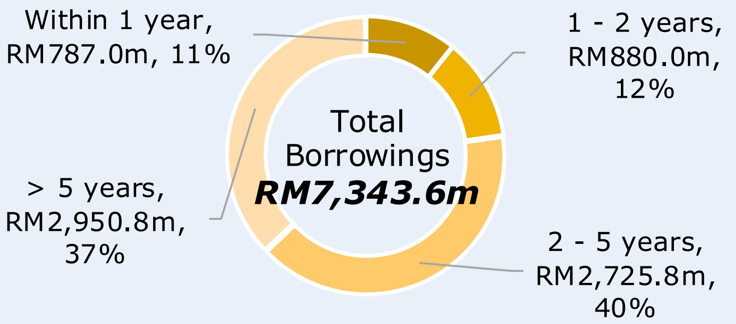
Total cash and cash equivalents and other investments balances



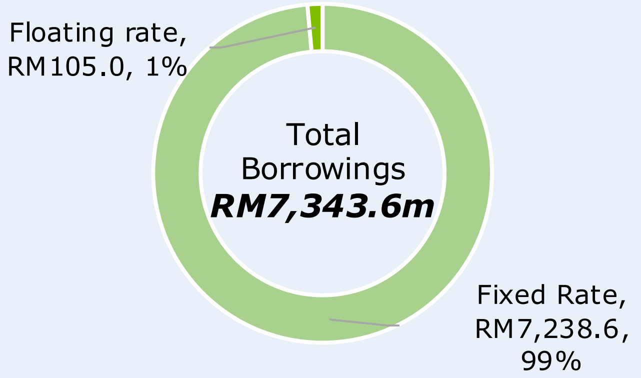
Gearing Ratio, Total Borrowings & Debt Ageing

31.12.2024	31.3.2025	30.6.2025	30.9.2025	31.12.2025
1.40x *Gross*	**1.44x** *Gross*	**1.43x** *Gross*	**1.35x** *Gross*	**1.36x** *Gross*
1.00x *Net*	**1.00x** *Net*	**0.98x** *Net*	**0.99x** *Net*	**0.98x** *Net*





Debt Profile by Fixed / Floating Rate



Financial covenants

The Group maintains optimal debt ratio that complies with debt covenant of 5.5x.

Operational Performance

Thermal Power Generation (Local Assets)

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Q4 FY2025 PLANT PERFORMANCE REVIEW

COAL-FIRED POWER PLANTS

- TBP's Equivalent Availability Factor (EAF) decreased from 80% in Q3 2025 to 64% in Q4 2025, mainly due to unscheduled outages during the quarter.

- TBE's Equivalent Availability Factor (EAF) declined to 0% in Q4 2025, compared with 75% in Q3 2025. The decline was primarily due to an extended scheduled and unscheduled outage during the quarter, which significantly impacted overall availability.

GAS-FIRED POWER PLANTS

- SEV's Equivalent Availability Factor (EAF) decreased to 86% in Q4 2025, compared with 98% in Q3 2025, primarily due to high scheduled outages during the quarter.

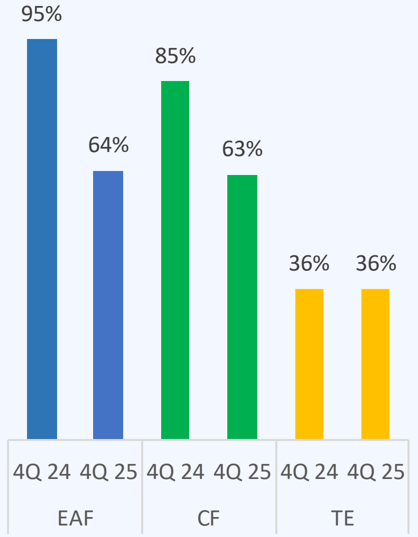
- PPP's Equivalent Availability Factor (EAF) is not available for Q4 2025, as the PPA expired in August 2025. Consequently, no performance comparison with prior quarters can be made.

- Energy demand from the off-taker for the SEV exceeded the expected target in Q4 2025.
  - **PPP:** CF not available in Q4 2025 following PPA expiry on 31 August 2025.
  - **SEV:** SEV exceeded its target, achieving a capacity factor (CF) of 17% against a target of 5%.

Thermal Power Generation (Local Assets)

Q4 FY2025 PLANT PERFORMANCE

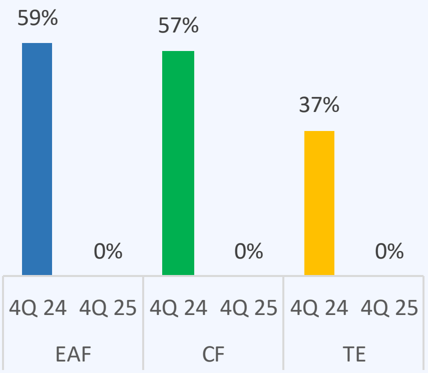
Tanjung Bin Power (TBP)



YoY Comparison

- Lower EAF recorded due to high unscheduled outages.

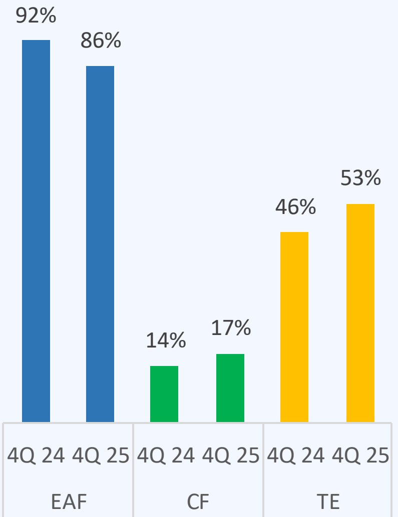
Tanjung Bin Energy (TBE)



YoY Comparison

- Lower EAF recorded due to unscheduled outages.

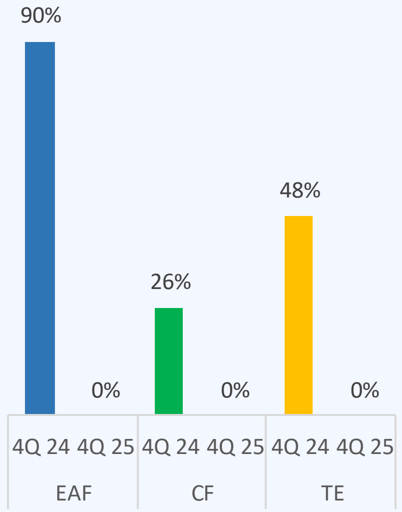
Segari Energy Ventures (SEV)



YoY Comparison

- Lower EAF recorded due to scheduled outages.

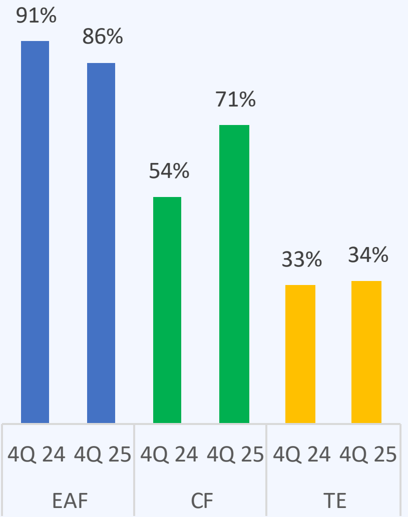
Prai Power Plant (PPP)



YoY Comparison

- No EAF data is available for Q4 2025 due to the expiry of PPP's PPA on 31 August 2025.

Kapar Energy Ventures (KEV)



YoY Comparison

- Lower EAF recorded due to scheduled and unscheduled outages.

Note:

EAF – Equivalent Availability Factor

CF – Capacity Factor

TE – Thermal Efficiency

Thermal Power Generation (Local Assets)

Q4 FY2025 ELECTRICITY GENERATED & SOLD

Plant	Q4 FY2025 Power Generated (GWh)	Q4 FY2025 Electricity Sold (GWh)	Q4 FY2025 % of Pen. Msia Electricity Generation*	Q4 FY2024 Power Generated (GWh)	Q4 FY2024 Electricity Sold (GWh)	Q4 FY2024 % of Pen. Msia Electricity Generation*
Tanjung Bin Power (TBP)	3,066.02	2,916.79	8.00	4,139.26	3,928.65	11.16
Tanjung Bin Energy (TBE)	-	-	-	1,318.05	1,253.35	3.56
Segari Energy Ventures (SEV)	505.84	495.51	1.36	402.24	394.93	1.12
Prai Power Plant (PPP)	-	-	-	205.54	200.87	0.57
Total (Excluding KEV)	3,572.21	3,412.30	9.36	6,065.09	5,777.80	16.41
Kapar Energy Ventures (KEV)	3,536.27	3,308.42	9.08	2,655.83	2,470.85	7.02
Total (Including KEV)	7,108.48	6,720.72	18.44	8,720.92	8,248.65	23.43

*Energy Sold / Peninsular Malaysia's System Generation

Source: Grid System Operator (GSO) Website

Thermal Power Generation & Water Desalination
(International Assets)

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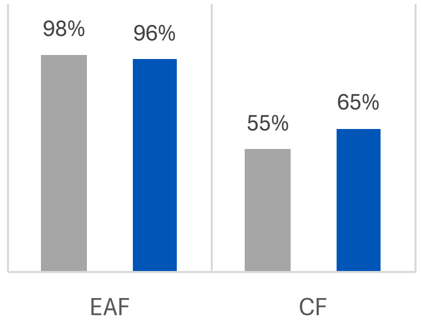
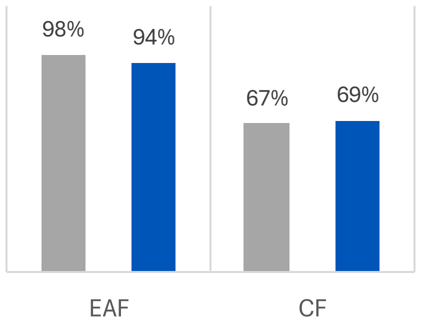
Q4 FY2025 PLANT PERFORMANCE

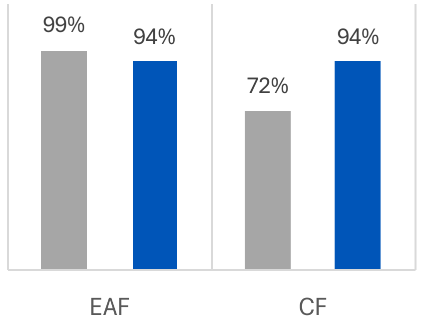
Al-HIDD – Power (Bahrain)



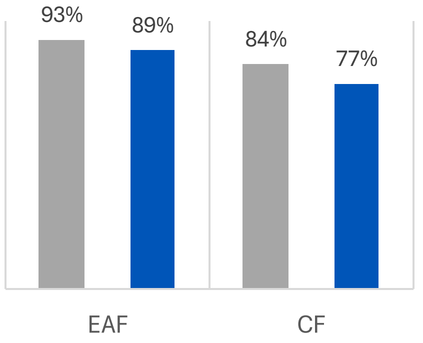
Al-HIDD – Water (Bahrain)



SIWEP – Water (S. Arabia)



Al-GHUBRAH – Water (Oman)



Q4 FY24 | Q4 FY25

Shuaibah Phase III IWPP
(Shuaibah Water & Electricity Company, SWEC)

- SIWPP **decommissioning in progress since 20 May 2025**, targeted for completion in two (2) years.
- Plant performance tracking has been discontinued, and performance charts are no longer displayed.

Shuaibah Phase III Expansion IWP *(Shuaibah Expansion Project Company, SEPCO)*

- **Slight decline** in Q4 FY25 performance due to higher schedule outage (i.e., SWRO Clean in Place and membrane replacement work)

AL HIDD IWPP *(HIDD Power Company, HPC)*

- **Slight performance drop** in Q4 FY25 due ST28 and Phase 2 Water Steam Cycle were shutdown for maintenance and repair work.

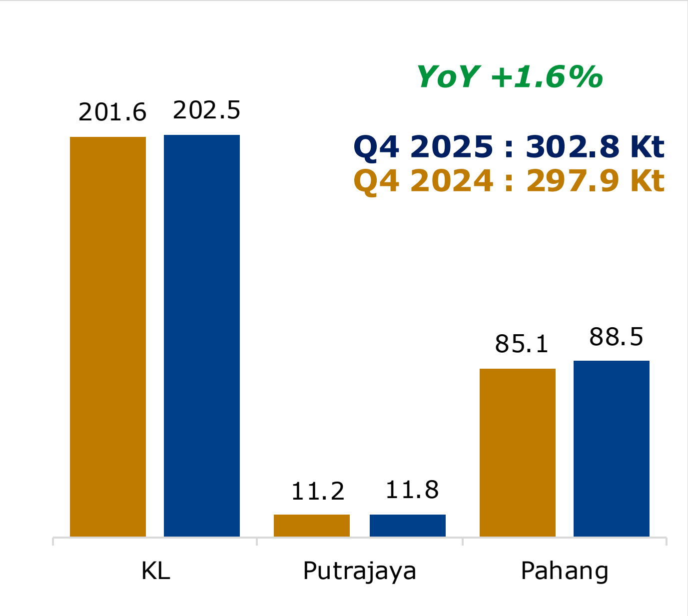
AL GHUBRAH IWP *(Muscat City Desalination Company)*

- **Drop** in Q4 FY25 performance due to schedule seawater intake cleaning work.

Environmental Solutions

Q4 FY2025 vs Q4 FY2024 OPERATIONAL PERFORMANCE

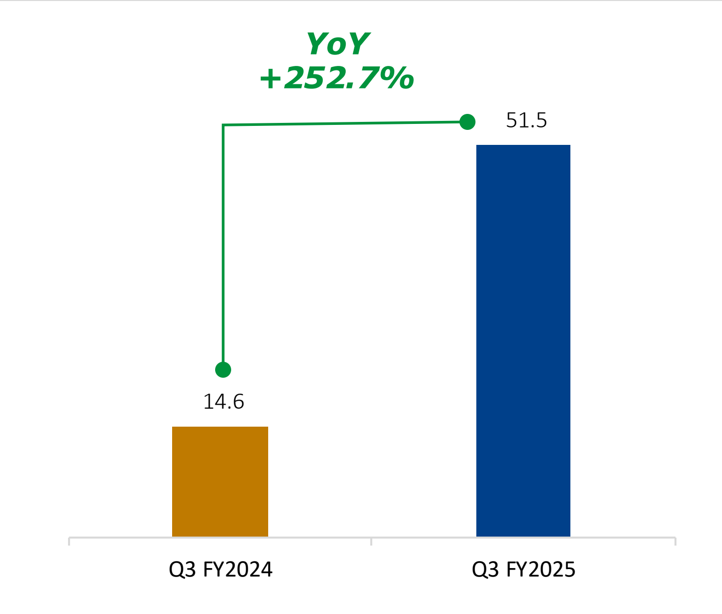
Waste Collected - Concession (kT)



YoY Comparison

- Domestic waste collected in KL, Pahang & Putrajaya **increased in Q4 FY25 (+1.6%)** to a total of **302.8k tonnes** as compared to the corresponding quarter.

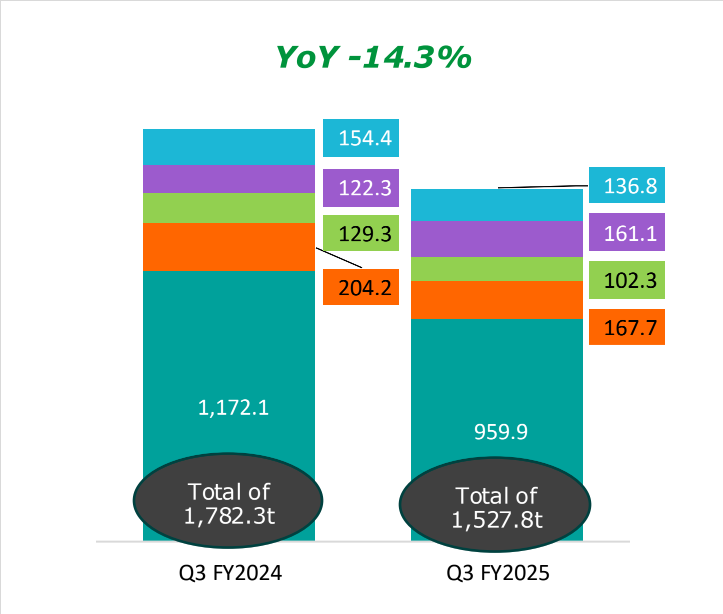
Waste Handled - Non-Concession (kT)



YoY Comparison

- Waste Handled reported a **high increase** of **252.7%** in **Q4 FY25** against the corresponding quarter.
- The increase was mainly due to the **commencement of operations at newly awarded Maokil Landfill.**

Recyclable Material Collected (Tonnes)



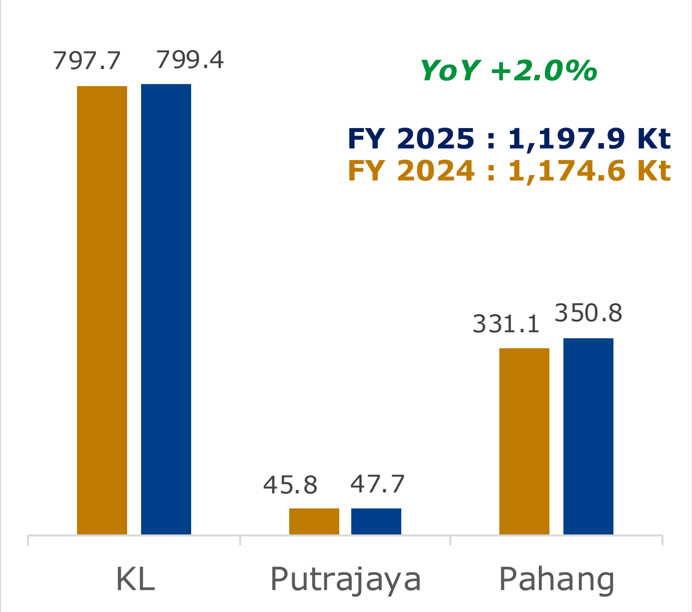
YoY Comparison

- **Recyclable Material Collected decreased by 14.3%,** primarily due to lower tonnage at the Putrajaya Buy Back Center and a significant drop in Separation-at-Source (SAS) collections, particularly in Kuala Lumpur and Pahang.

Environmental Solutions

FY 2024 vs FY2025 OPERATIONAL PERFORMANCE

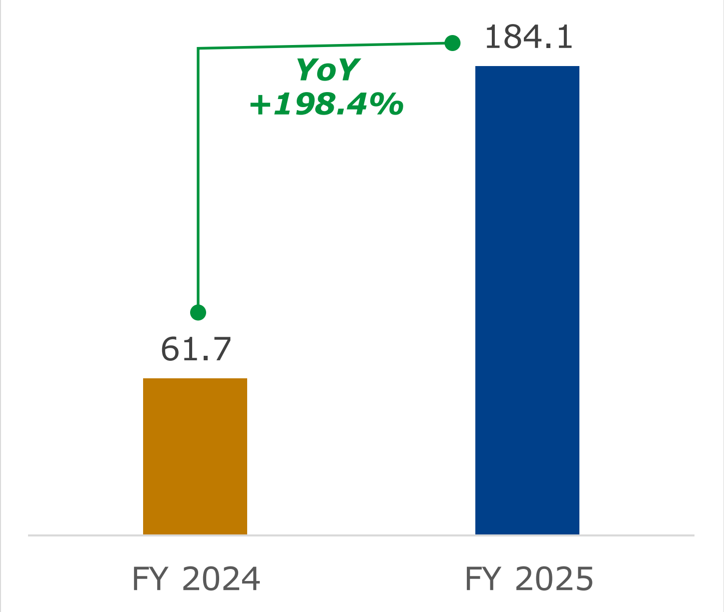
Waste Collected - Concession (kT)



YoY Comparison

- Domestic waste collected in KL, Pahang & Putrajaya **increased in FY25 (+2.0%)** to a total of **1,197.9k tonnes** as compared to the corresponding quarter.

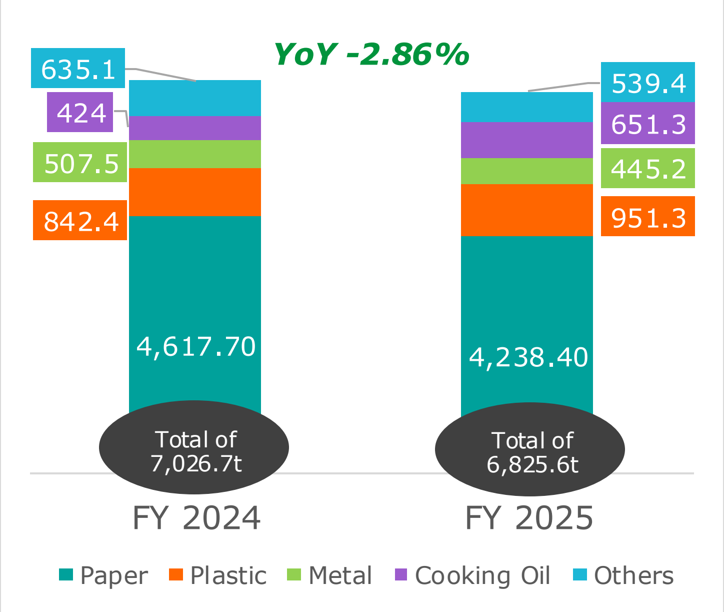
Waste Handled - Non-Concession (kT)



YoY Comparison

- Waste Handled reported a **high increase** of **198.4%** in **FY25** against the corresponding quarter.
- The increase was mainly due to the **commencement of operations at newly awarded Maokil Landfill.**

Recyclable Material Collected (Tonnes)



YoY Comparison

- **Recyclable Material Collected decreased by 2.86%,** primarily due to lower tonnage at the Putrajaya Buy Back Center and a significant drop in Separation-at-Source (SAS) collections, particularly in Kuala Lumpur and Pahang.

Environmental Solutions

Concession & Non Concession Business Expansion

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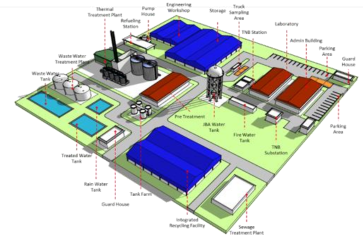
Scheduled Waste

Port Reception Facilities (PRF) in Johor Port
- Complete construction and testing
- Ready to operate

Waste Packaging/labelling, Ship to Ship collection & Tank Cleaning
- New segments
- Widen opportunities

Waste Management Facilities



Sustainable Facility & Eco Park Centre, SAFE-T
- Current: Phase 2 development (Construction)
- Target to operate in 2028

Organic Waste Composting
- Landfill diversion model
- Market, Food Court
- Collaboration with Local Councils

Expansion of Concession

The potential states
- Adopt Act 672
- Stakeholder engagement

Pivot

Road Maintenance
- Expansion of services to adjacent sector
- Federal / State / Municipal

Technology Adoption
- Facility management
- Strategic M&A

Environmental Solutions

Operational excellence

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Operational Excellence

Penalty Reduction
- Reduced by 30% from FY2024

Hero Gaya Kerja
- Show professional appearance, discipline & safety
- 393 heroes recognized

SweetBin
- Designed bin to improve the safety of manual road sweepers during on site work

Fleet Modernization in Collection & Cleansing

154 new compactors

Upgrading & modernization
- Euro 4 & Euro 5 engine with Adblue or Diesel Exhaust Fluid (DEF)
- Terberg Lifter & Higher payload capacity
- Camera & mobile digital video recorder (MDVR) system

Mechanization: Road Sweeper
- Improved productivity by 24 times
  - Manual: 2.5km/worker
  - Road sweeper: 60km/machine
- Benefits: Water sprinkling to control dust suppression and worker upskilling.

Next step
- Fleet Management System (FMS) projects progressing as planned

Next step
- Replacement with electric vehicles to reduce emissions and align with SwCorp.

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Charting the Course

Strategic Plan Envisioned for Malakoff

Driving growth across the business pillars over the next 5 years

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GUIDING PRINCIPLES

BURSA MALAYSIA

Net Zero Emission By 2050

GOALS
By 2031

Thermal	Green Solutions	Environmental Solutions
10,000 MW	1,400 MW	10,000 TPD

Achieved To-Date

8,782 MW	768 MW	6,200 TPD

PUSH FACTORS

- Energy demand shift
- Climate commitments
- Declining fossil fuel profitability
- Need for efficiency & innovation

Setting the Baseline

01 | GROWTH
Driving expansion: new markets, solutions, and value streams.

02 | EFFICIENCY
Cost optimisation through ops excellence and asset performance.

03 | CAPABILITY
Strengthening internal competencies, systems, and people.

04 | FUTURE
Long-term sustainability, resilience, and future-readiness.

PULL FACTORS

- Optimised financial returns
- Access to green capital
- Share price appreciation
- Enhanced market perception

DESIRED OUTCOME

Short Term	• Improve operational efficiency and reliability. • Enhance outage management and plant availability. • Strengthen capital discipline and cost control.
Mid Term	• Expand RE clusters and environmental solutions. • Increase profitability through strategic M&A and portfolio optimisation. • Develop execution excellence, skill sets and capability building. • EPC readiness (Engineering, Procurement, Construction)..
Long Term	• Achieve net zero emissions by 2050. • Optimise financial returns and secure access to green capital. • Enhance market perception and drive share price appreciation.

VISION: To be a <u>fully integrated energy generation</u> and <u>environmental solutions player</u>, shaping a greener future through innovation and sustainability practices

Current Projects

Projects secured by Malakoff, underpinned by commitment to effective execution and delivery

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1 PORT DICKSON CCGT

Capacity	1,400 MW
Targeted COD	2031

2 SEGARI CCGT

Capacity	1,400 MW
Targeted COD	2032

3 LSS5+

Capacity	470 Mwac
Targeted COD	2028

4 LSS Sarawak

Capacity	100 Mwac
Targeted COD	2028

5 WTE Melaka

Capacity	1,056 TPD / 22 MW
Targeted COD	2029

6 E-Idaman

Capacity	700 TPD
Acquisition Completion	2025

With 6 projects the Company is positioned to continue and grow beyond existing concessions.

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Thank you.